



**LARGE POWER SERVICE**

**Available:** To all customers located in the general service area of the District.

**Applicable:** To customers of the District with kVa requirements more than 50 kVa, whose entire requirements are taken through one meter under an agreement of standard form.

**Character of Service:** Alternating current, 60 cycles, single and three-phase, at any of the District's standard secondary voltages.

**Rates:**

<b><u>Demand Charge, per kW:</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
Billing demand	\$15.50	\$11.50
<b><u>Energy Charge, per kWh:</u></b>		
First 250 kWh's per kW billing demand	\$.0447	\$.0447
Over 250 kWh's per kW billing demand	\$.0310	\$.0310

**Summer and Winter Seasons:** The summer rates shall apply to customer bills rendered between June 15 and September 15. The winter rates shall apply to customer bills rendered in the remaining months of the year.

**Production Cost Adjustment (PCA):** A production cost adjustment may be applied to all energy charges based on the production cost adjustment received from the District's power supplier adjusted for line losses.

**Determination of Maximum Demand:** The maximum demand for any billing period shall be the highest integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

**Determination of Billing Demand:**

**Summer Months:** The billing demand shall be the higher of the current month maximum demand or 90% of the highest maximum demand established during a summer month of June, July or August within the last 11 months.

**Winter Months:** Billing demand shall be the higher of the current month maximum demand or 30% of the highest maximum demand established during a summer month of June, July or August within the last 11 months.

Effective: With bills rendered  
after February 25, 2018

Approved: Board of Directors 01/11/2018



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**Monthly Minimum:** The monthly minimum bill shall be \$.25 per kVa of contract capacity. The annual minimum shall be as stated in the contract of standard form.

**Annual Minimum:** The annual minimum under this rate shall be \$15.00 per installed kVA per year or \$252.00, whichever is greater. Customers not meeting their annual minimum shall be billed the appropriate amount upon disconnection of service or in December of each year.

**Power Factor:** If the power factor for the month (determined at District's option by permanent test of not less than 30 minutes duration under conditions which the District determined to be normal) is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying by 90% and dividing by the power factor expressed in percent.

**Primary Service Discounts:** The District may negotiate a specific discount on the energy charge based on estimated transformation losses when the energy is measured at the primary voltage and the customer furnishes all transformation equipment.

**Municipal Lease Fee and/or Franchise Fee:** When the District has an agreement to lease the electric distribution facilities of a village, the District agrees to pay the village a percentage of the revenue derived from the customers served from the facilities owned by the community. The lease or franchise amount shall be added to each customer's monthly bill.

**Gross Revenue Tax Charge:** Customers residing within the corporate limits of an incorporated town or village shall be charged 5% of the monthly bill as a gross revenue tax.

**Late Charge:** Accounts where payments have not been received by the due date indicated on the bill shall be assessed a late payment charge as described in the District's "Customer Service Charges Rate Schedule".

**Nebraska State Sales Tax:** The Nebraska state sales tax shall be applied to all charges unless a valid tax exemption certificate is filed by the customer.

**Service Regulations:** Service under this rate schedule is subject to the District's Rules and Regulations.

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