

NEWS LETTER



SPRING 2022 IRRIGATION LOAD MANAGEMENT

*Powering a brighter
future for our customers
and communities while
supporting public power
in Nebraska.*



GREETINGS LOAD MANAGEMENT CUSTOMERS!

We are pleased to provide you with your annual load management newsletter! As always, we have important information to share with you including new faces, updated policies and all of the information to help you navigate the irrigation season with SPPD!

Right now, it is time to review your current rate schedule, which is enclosed in this mailing on the Interruptible Irrigation Services Record.

Your Two-, Three-, and Four-Day Control rates calendars are also enclosed for reference.

If you find errors to your current rate schedule or have any questions, please contact the Energy Services Department.

POWER FACTOR POLICY UPDATES

SPPD's Board of Directors has authorized several adjustments to our power factor policy. This action was taken because we heard from our customers that more time is needed to secure capacitor equipment and to study the appropriate sizing for your systems. Supply chain issues have also created challenges, as well as scheduling issues with electricians and pivot service providers who are already working hard to prepare their customers for the upcoming season.

We also know that many people need a little more time to understand the information and learn more about how the policy affects your system and your billing.

There are three key changes for you to know as we prepare for this season, and plan for the future:

1. Effective dates for capacitor installations is now May 1, 2023, or prior to irrigating in 2023.
2. The minimum power factor to avoid the adjustment will now be equal to the requirements set forth by NPPD, which is currently 90%.
3. Capacitor installation incentives have been revised with deadlines established for 2022 and 2023.

On page three, we have included a helpful timeline that we would encourage you to keep. If you choose not to keep this newsletter in your files, we encourage you to clip the outline of important dates in order to keep on top of important dates for power factor installations, power factor implementation and rebate deadlines. We will also inform you of updates to this policy at southernppd.com/powerfactor.

IMPORTANT DATES FOR POWER FACTOR

CAPACITOR INSTALLATION REBATES The sooner, the better!

Install By:
December 31, 2022
You'll receive up to \$400 for completed installations

Or, Install By:
December 31, 2023
You'll receive up to \$200 for completed installations

I ALREADY RECEIVED A REBATE

If you already received a \$100 rebate, we will make it right! You will receive your remaining rebate for a total of up to \$400.

You'll receive that check by
MAY 31, 2022

WHEN SHOULD I INSTALL CAPACITORS?

Although they are not required, capacitors that correct power factor to at least 90% will help you avoid a power factor adjustment on your bill. Install capacitors by

MAY 1, 2023
Or before irrigating.

WHEN WILL I SEE THE FIRST POWER FACTOR ADJUSTMENT ON MY BILL?

If your power factor is below 90%, you'll see your first power factor adjustment for your summer 2023 usage, which bills in
SEPTEMBER 2023

REMAINING REBATES
DUE TO PARTICIPATING
CUSTOMERS:
MAY 31

DEADLINE:
\$400 REBATE
DEC 31

REBATES

CAPACITOR REBATES WILL BE DISCONTINUED IN 2024.

DEADLINE:
\$200 REBATE
DEC 31

JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
22	22	22	22	22	22	22	22	22	22	22	22	23	23	23	23	23	23	23	23	23	23	23	23

CAPACITORS & ADJUSTMENTS

INSTALL
CAPACITORS BY:
MAY 1

FIRST POWER
FACTOR ADJUSTMENT
SEPTEMBER

INFORMATION SOURCES:



TWITTER PAGE

Follow our load management Twitter page, dedicated to load management customers. The handle: SouthernPPDLM



KRVN 880-AM

Announcements air at 8:29 AM weekdays. Early release messages air on the "59" throughout the day.



TEXT/EMAIL UPDATES

To use this service, email or text us at irrigation@southernpd.net.



WEBSITE UPDATES

You can check the current load control status by visiting southernpd.com/lc-status.



INFORMATION HOTLINE

Updates are available at our toll-free information hotline: 800-652-9809.

LOAD CONTROL LIGHTING INDICATORS:



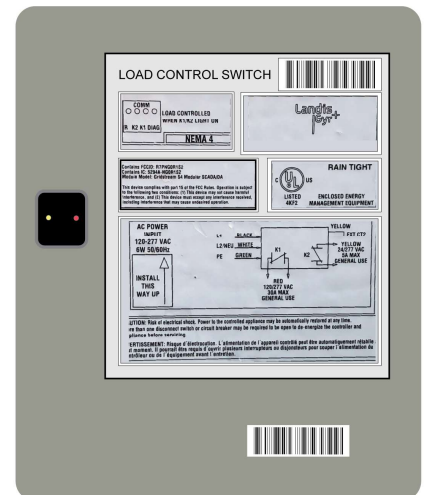
YELLOW LIGHT

Indicator of power and device communication.



RED LIGHT

The red light is the indicator that tells you if you are currently under control. This light will illuminate along with the yellow light.
On: Load is being controlled.
Off: Load is NOT under control.



If you experience any issues with your load management system, or if no lights are illuminated, please contact the Energy Services Department or your local area office at 800-579-3019.

OTHER IMPORTANT POLICIES

LINE EXTENSIONS AND NEW/UPGRADED SERVICES

The District supplies the required transformers, meter and YD box, a value of approximately \$4,500 to services 20 horsepower or greater. The customer will pay the remaining costs for any needed line extension or service upgrade. This contribution is one way we continue to support our irrigation customers and encourage the use of electric service. This contribution will not be available to services less than 20 horsepower.

TAMPERING

Unauthorized access of load management equipment is considered tampering with intent to bypass the system and avoid control. Receiving the benefit of a lower horsepower rate while avoiding the control is an unfair practice to other participating customers.

Penalties for unauthorized access include billing at the full power rate and removal from the load management program for the current season. Then, if you wish to go back on load control next season, you will be charged for modifications to your well service that would ensure tampering or running in the "hand" position during control is no longer possible.

TEMPORARY BYPASS

Temporary bypasses are available to customers for well or pivot repair, and other issues, limited to 60 minutes. When we are NOT under full control, there is no service charge. But, when we are under full control and setting a new billable peak, there will be a \$100 service charge. If you need to implement a temporary bypass of load management, contact the Energy Services Department.

CLEARANCE, EASEMENTS & OVERSIZED LOADS

When adding new structures to your farm, such as pivots, it is essential to adhere to the guidelines established by the National Electric Safety Code.

If you plan to install a pivot on your property, no part of the structure can approach a distance of ten feet or less from poles, conductor or other utility infrastructure.

Additionally, position your water streams so they will not spray into our overhead power lines.

For grain bins, the NESC restricts the close placement of bins next to power lines. Moving the structure or power lines is a costly venture, so contact SPPD before proceeding with the addition of a new bin.

Before adding a new system or structure, contact the local county zoning department to assure your system will be a safe one.

Any person transporting a load more than 16 feet high or wider than the roadway must contact the local utility responsible for the infrastructure along the route prior to a move. If you are traveling through SPPD's region, you must fill out the **OVERSIZED LOAD PROOF OF NOTIFICATION FORM**.

The completed form must be received by our Engineering/Operations Department 10 days prior to your move.

You can find the form on SPPD's website.

NEVER move or manipulate overhead power lines or other components.

The image shows a form titled "OVERSIZED LOAD PROOF OF NOTIFICATION" from Southern Public Power District. The form includes fields for Contract Name, Meter Number, Owner Name, Initial Contract Date, Date of Move, Local Description, Object to be moved, Weight, Height, and Proposed route description. It also has sections for Date notification received, Approved by, and a note about the form being available on the SPPD website. A warning icon is present at the bottom.



CONTACT INFORMATION:

PO BOX 1687
 4550 WEST HUSKER HWY
 GRAND ISLAND NE 68803
 1-800-579-3019
 irrigation@southernpd.net

LOAD CONTROL HOTLINE:

1-800-652-9809

ON THE WEB:

www.southernpd.com

SOCIAL:



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**ENERGY SERVICES DEPARTMENT:
 YOUR SOURCE FOR SERVICE**

We are excited to announce that Sam Reinke and Becky Lesiak will be serving the needs of our irrigation services customers this season. If you have questions regarding your SPPD service, we encourage you to reach out to either Sam or Becky at 800-579-3019.



SAM REINKE
 Energy Services
 Manager



BECKY LESIAK
 Energy Services
 CSR

RATE SCHEDULE

The following table summarizes the billing levels for irrigation rates this season. If you have questions, contact our Energy Services Department.

<p>ANYTIME: Interruption possible any day of the week, limited to 72 hours maximum per week, plus potential of up to 6 hours on Sundays.</p>	<p>HP CHARGES \$25.50/HP</p> <p>KWH CHARGES \$0.0557/KWH \$0.036/KWH</p>	<p>BILLING PERIODS \$25.50/HP April 1st First 400 KWH/hp Balance of energy</p>
<p>4+ DAY: Interruption possible anytime on the same four district designated days of the week, plus potential for up to 6 hours on Sunday.</p>	<p>HP CHARGES \$31.40/HP</p> <p>KWH CHARGES \$0.0657/KWH \$0.045/KWH</p>	<p>BILLING PERIODS \$25.50/HP April 1st, \$5.90/HP Aug. 1st First 400 KWH/hp Balance of energy</p>
<p>3+ DAY: Interruption possible anytime on the same three district designated days of the week, plus potential for up to 6 hours Sunday.</p>	<p>HP CHARGES \$36.00/HP</p> <p>KWH CHARGES \$0.0687/KWH \$0.049/KWH</p>	<p>BILLING PERIODS \$25.50/HP April 1st, \$10.50/HP Aug. 1st First 400 KWH/hp Balance of energy</p>
<p>2+ DAY: Interruption possible anytime on the same two district designated days of each week plus potential for up to 6 hours on Sunday.</p>	<p>HP CHARGES 41.75/HP</p> <p>KWH CHARGES \$0.0717/KWH \$0.052/KWH</p>	<p>BILLING PERIODS \$25.50/HP April 1st, \$16.25/HP Aug. 1st First 400 KWH/hp Balance of energy</p>
<p>FULL POWER No planned interruptions of power. If an interruption occurs, contact the nearest district service center.</p>	<p>HP CHARGES 51.00/HP</p> <p>KWH CHARGES \$0.1022/KWH \$0.0740/KWH</p>	<p>BILLING PERIODS \$25.50/HP April 1st, \$25.50/HP Aug. 1st First 400 KWH/hp Balance of energy</p>
<p>STANDBY</p>	<p>HP CHARGES 25.50/HP</p> <p>KWH CHARGES \$0.1060, Not to exceed 5 KWH/hp</p>	<p>BILLING PERIODS \$25.50/HP April 1st</p>