

Powering A Brighter Future



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## **VISION**

Powering a brighter future for our customers and communities while supporting public power in Nebraska.

## **MISSION**

To safely provide our customers with highly reliable and competitively priced electricity, superior customer service and innovative energy solutions.

## **VALUES**

We value our employee and customer opinions.

We work together to support, trust and respect each other.

We conduct business in a safe and honest manner.

We do what is right, treat others the way we want to be treated and lead by example.

We strive for excellence.

### PRESIDENT'S MESSAGE

Looking back on 2020, the year began as expected, with our team members executing the annual work plan as approved by our Board of Directors. Then the year changed dramatically with an unprecedented challenge in facing the worst public health crisis since the early 1900's. The COVID-19 pandemic arrived in March and we immediately developed objectives and solutions for keeping our employees safe while continuing to provide our customers with low-cost reliable electric power and outstanding customer service. We closed offices to protect those staff members who typically meet with customers on a personal basis and learned how to support our customers remotely from home. We staggered working hours for many of our outside crews and didn't miss a beat in completing facility improvement projects throughout the year. Most importantly, we maintained a safe environment for our employees and kept our focus on supporting our customers. It was a long year and we missed our face-to-face contacts with customers and team members. I am so proud of our employees in how they responded. My thanks go out to our customers as they too had to adjust with our doors closed and turned to our online applications to pay bills and request various forms of service. It was a learning process for all of us. Everyone's patience and understanding were much appreciated.

We were fortunate to have a strong financial year in 2020. The year started with a .50% rate reduction as we continued to strive to maintain our competitive ranking with our rural counterparts. Revenues increased almost 7.0% due to a significantly warmer and dryer year requiring our irrigation customers to increase water applications resulting in increased energy usage. Net Margins were unusually high reaching \$11.2 million which allowed us to establish a rate stabilization account to be used in future years to keep rates low. We invested almost \$17.0 million in our electric facilities to ensure high reliability and adequate capacity for future growth. We also took advantage of the low interest rate environment by issuing new debt in the summer at less than 2.0% and refinancing some old debt at the end of the year at less than 1.0%. Those actions will keep financing costs low as we now are capitalized sufficiently for several years to come.

Strategically we executed new retail lease agreements with the Villages of Chapman, Loomis, Palmer, Atlanta and Hordville, securing those loads through 2040.

We made progress on two renewable energy projects leading to a purchase power agreement for a two-turbine 5.64 MW wind project and made plans for several 1 MW solar projects strategically placed throughout our service area. These projects will provide for clean low-cost energy and



**CHIEF EXECUTIVE OFFICER** 

will act as a pricing hedge against our current wholesale power contract.

We completed our new service center in Funk, which became operational last spring. Customers realized savings through our EnergyWise programs and we continued to see support from our customers through their participation in our Operation Round Up program. Both programs broke records in 2020 for the number of participants and the funds provided.

On a more somber note, we lost Board member and my predecessor, Gary Hedman, to a brief illness last March. Gary served on our staff for 38 years and on the Board for 8 years before his passing. We miss Gary's support and his immense knowledge of the industry.

I would also like to extend a special thank you to Dirk Nickel, our Board representative from Kearney County, who resigned his position with the District at the end of 2020 after 29 years of service. Dirk's contributions during his tenure and his unwavering support of the agriculture industry in Nebraska were very much appreciated and we wish him well in his future endeavors.

I am very proud of the work we have accomplished in 2020 for our customers and our ability to keep our employees safe and healthy. As we emerge from this challenging year, we will continue to solidify our reputation as the premier service provider in our industry while earning your trust to do business with us. My thanks go out to our Board of Directors and our very valuable group of dedicated employees for their commitment during this past year as we look forward to 2021.





AARON
BROWN
ENGINEERING/
OPERATIONS MANAGER



BRAD KOOL CHIEF FINANCIAL OFFICER



LEANNE
DOOSE
PUBLIC RELATIONS
MANAGER



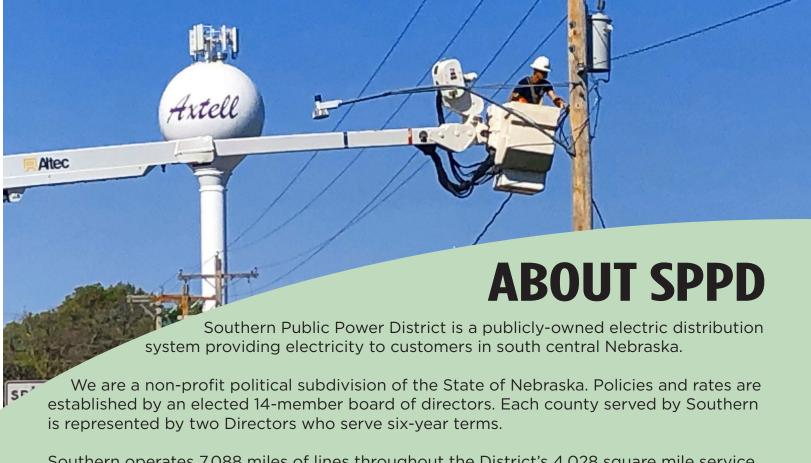
SAM REINKE ENERGY SERVICES MANAGER



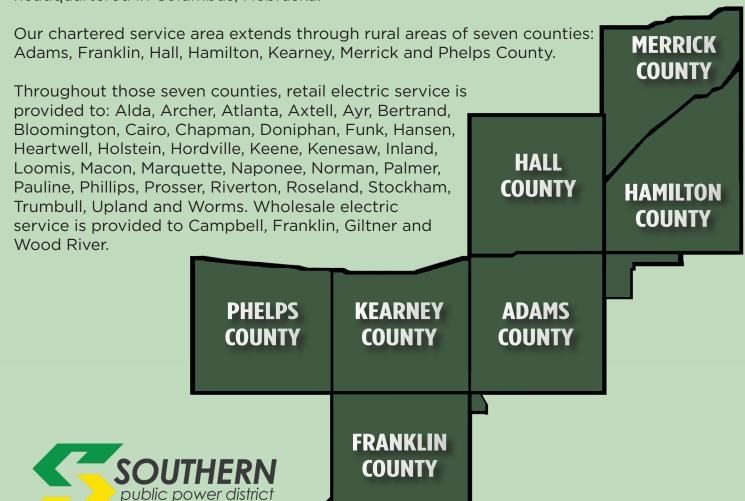
JACK WELCH IT MANAGER



ANTHONY
BOHATY
IRRIGATION SERVICES
MANAGER



Southern operates 7,088 miles of lines throughout the District's 4,028 square mile service area. Southern purchases all of its power from Nebraska Public Power District (NPPD), headquartered in Columbus, Nebraska.





- NORTHWEST SUBSTATION: New 69kV substation in Hall County
- FORT KEARNEY SUBSTATION: Relocation of switch, and replacement of high side fuse holders in Kearney County
- MINDEN SUBSTATION: Replacement of bus work in existing substation, including bypass switches in Kearney County
- ATLANTA SUBSTATION: New 69kV substation in Phelps County

#### **SUBTRANSMISSION LINE PROJECTS**

- OLD GILTNER TOWN 76-77 TO AURORA 76-66 TAP: Construction of four miles of 69kV with one mile of distribution under build.
- CAAP 76-99 TO NORTHWEST TAP: Construction of four miles of 69kV with one mile of distribution under build.
- CHAPMAN 76-6 TO ARCHER 76-16: Construction of five miles of 69kV with five miles of distribution underbuild.
- **ELM CREEK TO OVERTON INTERSTATE CROSSING:** Construction of 1-3/4 miles of 69kV subtransmission line crossing Interstate 80 and the Platte River.

#### **OTHER SYSTEM PROJECTS COMPLETED**

 DISTRIBUTION LINE IMPROVEMENTS & INSTALLATIONS: 50 miles of new or upgraded lines.

#### **SERVICE CENTER FACILITY COMPLETION**

In February, the District's new Funk Service Center was completed. Although the pandemic prevented us from welcoming customers into the facility, the building was occupied by Funk Area employees in February. The new building houses personnel, equipment and vehicles, with offices, warehouse space and the truck barn encompassing 26,700 square feet.

# STATEMENTS OF NET POSITION

### **ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	2020	2019
Capital Assets	\$ 286,458,084	\$ 274,160,961
Less: Accumulated Depreciation	(95,453,889)	(90,527,013)
Net Capital Assets	191,004,195	183,633,948
Deferred Outflows of Resources:		
Deferred Charges	3,612,235	2,197,881
Non-Current Assets:		
Investments, Unrestricted	2,500,000	7,500,000
Unamortized Bond Issue Costs	451,180	264,952
Unamortized Pension Costs	3,107,022	3,611,388
Other Assets	261,612	270,397
Investments in Associated Organizations	1,811,454	1,798,586
Tatal Nam Comment Assats	0.171 5.00	17 445 707
Total Non-Current Assets	8,131,568	13,445,323
Current Assets:	8,131,568	13,445,323
	31,943,261	9,697,175
Current Assets:		
Current Assets:  Cash and Cash Equivalents	31,943,261	
Current Assets:  Cash and Cash Equivalents  Cash and Cash Equivalents, Restricted	31,943,261 2,442,500	9,697,175
Current Assets:  Cash and Cash Equivalents  Cash and Cash Equivalents, Restricted Investments, Unrestricted	31,943,261 2,442,500	9,697,175
Current Assets:  Cash and Cash Equivalents Cash and Cash Equivalents, Restricted Investments, Unrestricted Accounts Receivable, less allowance for	31,943,261 2,442,500 18,500,000	9,697,175  26,000,000
Current Assets:  Cash and Cash Equivalents Cash and Cash Equivalents, Restricted Investments, Unrestricted Accounts Receivable, less allowance for doubtful accounts of \$100,000	31,943,261 2,442,500 18,500,000 5,077,128	9,697,175  26,000,000 6,344,449
Current Assets:  Cash and Cash Equivalents Cash and Cash Equivalents, Restricted Investments, Unrestricted Accounts Receivable, less allowance for doubtful accounts of \$100,000 Unbilled Revenue	31,943,261 2,442,500 18,500,000 5,077,128 1,607,019	9,697,175  26,000,000 6,344,449 1,463,866
Current Assets:  Cash and Cash Equivalents Cash and Cash Equivalents, Restricted Investments, Unrestricted Accounts Receivable, less allowance for doubtful accounts of \$100,000 Unbilled Revenue Interest Receivable	31,943,261 2,442,500 18,500,000 5,077,128 1,607,019 117,927	9,697,175  26,000,000 6,344,449 1,463,866 342,140
Current Assets:  Cash and Cash Equivalents Cash and Cash Equivalents, Restricted Investments, Unrestricted Accounts Receivable, less allowance for doubtful accounts of \$100,000 Unbilled Revenue Interest Receivable Materials and Supply Inventory	31,943,261 2,442,500 18,500,000 5,077,128 1,607,019 117,927 6,883,732	9,697,175  26,000,000 6,344,449 1,463,866 342,140 6,895,226

**Total Assets & Deferred Outflows of Resources \$ 269,613,816** 

\$ 250,316,739

# STATEMENTS OF NET POSITION

### LIABILITIES, DEFERRED INFLOWS OF RESOURCES & NET POSITION

	2020	2019
Net Position:		
Investments in Capital Assets	\$ 152,002,938	\$ 152,926,599
Unrestricted	63,488,208	51,409,973
Total Net Position	215,491,146	204,336,572
Deferred Inflows of Resources:		
Deferred Credits	1,869,161	272,620
Non-Current Liabilities:		
Revenue Bonds Payable	39,452,736	30,972,302
Less Current Maturities	(4,426,336)	(3,440,260)
<b>Total Non-Current Liabilities</b>	35,026,400	27,532,042
Current Liabilities:		
Accounts Payable	8,424,673	9,972,344
Accrued Expenses	3,319,117	3,314,778
Consumer Deposits	1,056,983	1,448,123
Current Maturities of Revenue Bonds	4,426,336	3,440,260
Total Current Liabilities	17,227,109	18,175,505
Total Liabilities & Net Position	\$ 269,613,816	\$ <u>250,316,739</u>

# STATEMENTS OF REVENUE & EXPENSE

### **OPERATING REVENUES**

2020

2019

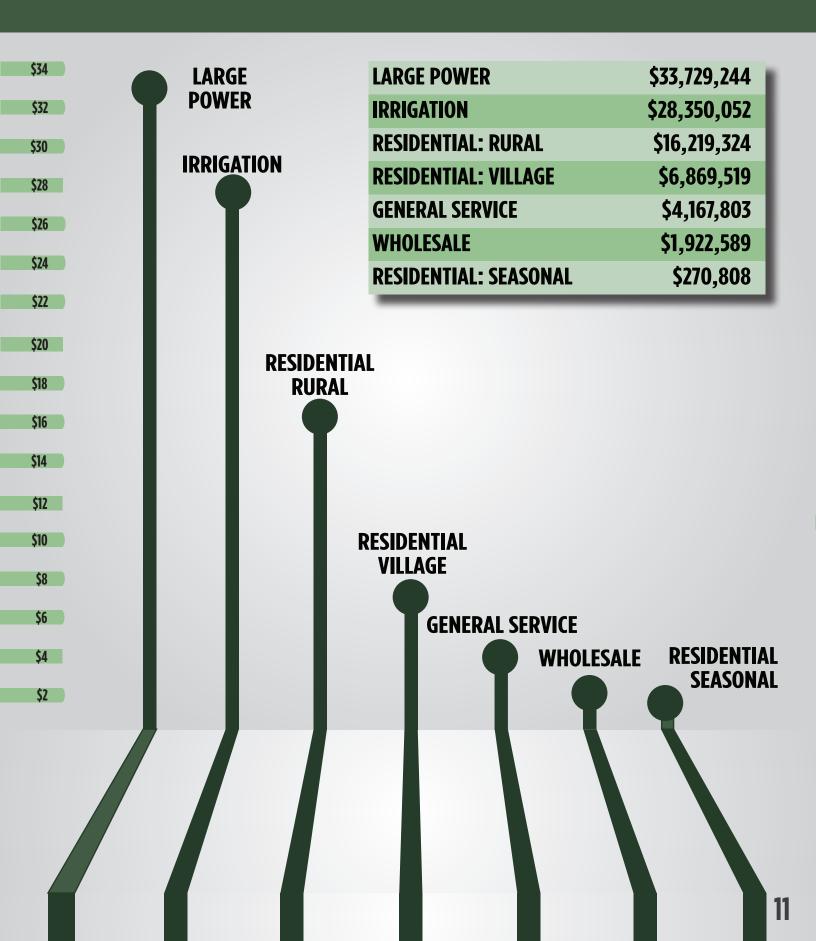
Residential Sales - Rural	\$16,076,172	\$16,770,426	
Residential Sales - Villages	6,869,519	7,022,567	
Residential Sales - Seasonal	270,808	343,542	
Irrigation	28,350,052	19,469,473	
General Services	4,167,803	4,213,782	
Large Power	33,729,244	35,743,942	
Wholesale	1,922,589	2,010,702	
Unbilled Revenue Adjustment	143,152	37,706	
<b>Total Electric Revenues</b>	91,529,339	85,612,140	
Rate Stabilization	(1,609,339)	0	
Sub-Transmission Wheeling Revenue	52,381	46,961	
Other Electric Revenue	337,184	362,539	
<b>Total Operating Revenues</b>	90,309,565	86,021,640	
OPERATING EXPENSES			
Cost of Power	58,786,602	59,518,847	
Transmission - Operations	279,921	283,806	
Distribution - Operations	1,231,903	1,183,495	
Customer Accounts	773,528	744,527	
Customer Service and Information	349,552	360,583	
Administrative and General	2,315,588	2,601,704	
Maintenance Expense	6,363,194	6,212,848	
Depreciation and Amortization	9,499,622	9,085,009	
Taxes	49,152	53,694	
<b>Total Operating Expenses</b>	79,649,062	80,044,514	
Operating Income	\$ 10,660,503	\$ 5,977,126	
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# STATEMENTS OF REVENUE & EXPENSE

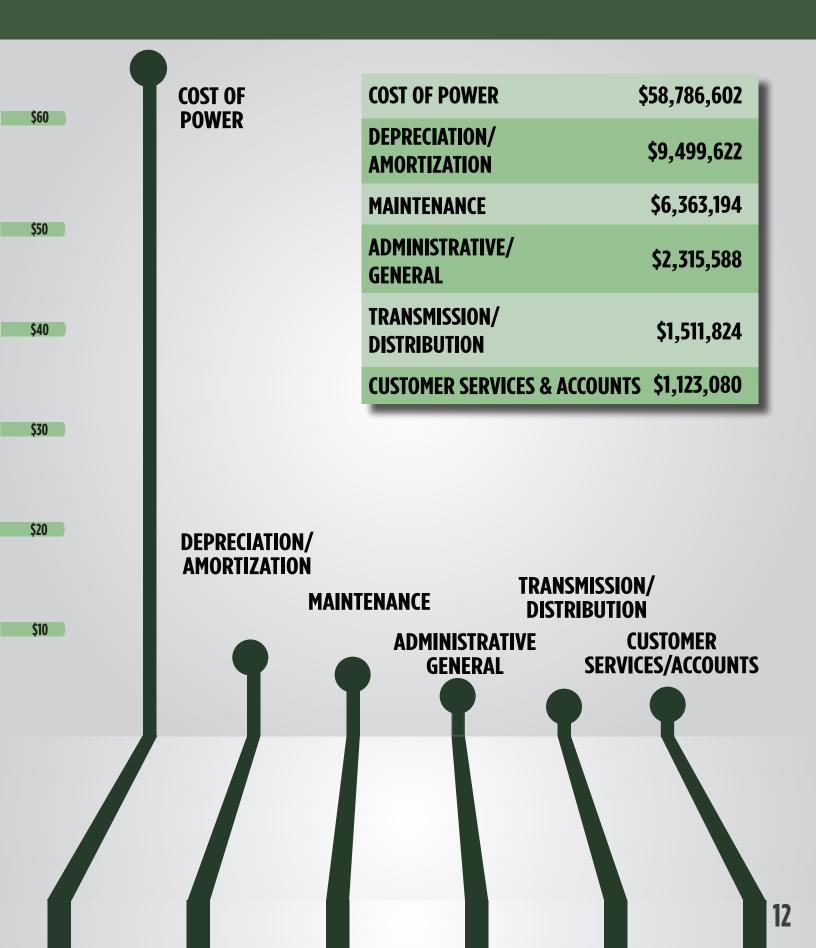
### **OPERATING EXPENSES, CONTINUED**

	2020	2019
OPERATING INCOME	\$ 10,660,503	\$ 5,977,126
Investment and Other Income		
Interest Revenue	813,643	1,092,759
Other Income	1,006,910	961,683
Total Investment and Other Income	1,820,533	2,054,442
Income Before Debt and Other Expenses	12,481,056	8,031,568
Debt and Other Expenses:		
Interest on Long-Term Debt	(1,271,195)	(1,296,036)
Amortization of Bond Issue Costs	(34,529)	(29,439)
Other Expenses	(20,758)	(1,077)
<b>Total Debt and Other Expenses</b>	(1,326,482)	(1,326,552)
Increase In Net Position	11,154,574	6,705,016
Net Position, Beginning of Year	204,336,572	197,631,556
Net Position, End of Year	\$215,491,146	\$204,336,572

## REVENUE SOURCES



## **EXPENDITURES**



## **OPERATION ROUND UP**

#### **BOARD MEMBERS**

**TERRY NELSON** 

Phelps County

**JAY MEYER** 

Franklin County

**TERRY CONNICK** 

Hall County

**MARK UTTER** 

**Adams County** 

**TERRY SORENSON** 

**Kearney County** 

**JAYNE SMITH** 

**Hamilton County** 

**BILL BOLTE** 

**Merrick County** 



ADAMS COUNTY	2020 \$7,250	SINCE 2014	\$73,665
FRANKLIN COUNTY	2020 \$15,166	SINCE 2014	\$57,746
HALL COUNTY	2020\$20,450	SINCE 2014	\$63,750
HAMILTON COUNTY	2020 \$8,500	SINCE 2014	\$39,415
KEARNEY COUNTY	2020 \$2,060	SINCE 2014	\$36,060
MERRICK COUNTY	2020 \$4,200	SINCE 2014	\$34,929
PHELPS COUNTY	2020 \$6,500	SINCE 2014	\$45,750
TOTAL, 2020	\$64,126	SINCE 2014	\$351,315

GRANTS HAVE BEEN AWARDED TO THESE CATEGORIES:

\$125,340

RECREATION/ QUALITY OF LIFE \$77,644

COMMUNITY FACILITIES

\$72,101

YOUTH & EDUCATION \$78,230

## **ENERGY SERVICES**

## TOTAL ENERGYWISE PROGRAM FUNDS GRANTED TO CUSTOMERS IN 2020:

\$219,741

HEAT PUMP	\$151,000
PRESCRIPTIVE LIGHTING	\$55,403
DEALER INCENTIVE	\$5,250
IRRIGATION	\$3,000
SMART THERMOSTAT	\$1,750

<b>ENERGYW</b>	<b>ISE</b> <sup>SM</sup>
Use less. Spend less. Do mo	ore.

COOLING TUNE-UP	\$1,260
HEAT PUMP WATER HEATER	\$800
ATTIC INSULATION	\$778
COMMEDIAL IIWA	ÇENN

## TOTAL MARATHON WATER HEATERS DISTRIBUTED IN 2020:



## WATER HEATERS DISTRIBUTED IN 2020:

<b>TOTAL UNITS: .</b>		85
All Others		1
85-Gallon v	with Time Clock	35
50-Gallon.		49

## TOTAL ELECTRIC VEHICLE INCENTIVES DISTRIBUTED IN 2020

-chargepoin+

## LEVEL 2 RESIDENTIAL CHARGER

COMMERCIAL HVAC

\$500

Two electric vehicle incentives were pending at the close of 2020. Both pending incentives included new vehicle purchases and Charge Point residential charging station incentives.



## **BOARD MEMBERS**



NEAL KATZBERG ADAMS COUNTY



KEVIN
CHOQUETTE
FRANKLIN COUNTY



ROBERT KIEBORZ HALL COUNTY



MIKE LOWRY HALL COUNTY



KEVAN REESON HAMILTON COUNTY



DIRK
NICKEL
KEARNEY COUNTY



LARRY BENSON MERRICK COUNTY



MARVIN FISHLER MERRICK COUNTY



RICK
BERGMAN
PHELPS COUNTY



LEE GROVE PHELPS COUNTY



**GARY HEDMAN** 

On March 26, 2020, Board Member Gary Hedman passed away following a brief illness.

Hedman served as a Board Member for the District for eight years. We are forever grateful for the leadership demonstrated by Hedman during his time of service.

Long-time
Doniphan, resident
Robert Kieborz was
selected to fill
Hedman's seat on
the Board. He was
administered the
Oath of office on
October 14, 2020.