

## DISTRIBUTED GENERATION SERVICE

Available: Electric service is available under this schedule at points on the District's distribution facilities located within its service area.

Applicable: To all qualifying customers who contract for service supplied at one point of delivery where part or all of the electrical requirements of the customer can be supplied from a source or sources other than the District, and where such sources are connected for parallel operation of the customer's system with the system of the District. Customer sources may include, but are not limited to, wind generators, water wheels, solar conversion, and geothermal devices.

Character of Service: Alternating current, 60 cycles, at the voltage and phase of the District's established secondary distribution system most available to the service location.

Rate: "DG"

- (a) For capacity and energy supplied by District to customer, the applicable rate shall apply.
- (b) For energy supplied by customer to District the avoided cost rate shall be: \$.0272 per kWh for all kWh throughout the year.

Billing: The number of kWh's sold to the District by customer shall be measured by the District and the amount shall be credited against the amount of energy sold to the customer by the District (net metered). Should customer's generation exceed the amount sold to them by the District, the "DG" rate applies for calculating customer's monthly credit available for use on subsequent bills.

Effective: With bills rendered after  
January 1, 2015

Approved: Board of Directors 12/10/2014

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### Terms and Conditions:

1. Two non-reversing kWh meters, or one dual-register meter, shall be required to determine energy inflow and outflow.
2. Where the applicable rate schedule requires customer to read District's watt hour meter, a supply of reading cards shall be furnished for recording the reading of the customer's outflow meter. Reading cards shall contain the date read and the meter reading, and shall be received by the District by the first of each month. In all other cases, the District shall be responsible for reading both the inflow and outflow meters.
3. This schedule is not applicable where closed transition facilities exceed 25 kW.
4. The District requires an Application for Approval to Construct a Distributed Generation Interconnection specifying legal, safety, technical, and operating aspects of the closed transition operation, and a separate Interconnection and Service Agreement for the interconnection to the District's distribution system.
5. For a distributed generation operation above 25 kW capacity, a special agreement is required and the billing procedure will be developed based on current state and PURPA guidelines.
6. The customer shall pay for all costs associated with this class of service over and above that which would normally be supplied to a like service without generation.
7. The customer shall furnish, install, operate, and maintain facilities such as relays, switches, synchronizing equipment, control, and protection devices designated by the District as suitable for parallel operation with the District's system. Such facilities shall be accessible at all times to authorized District personnel.
8. The customer will be required to reimburse the District for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the District's system.
9. The customer shall notify the District prior to the initial energizing and start-up testing of the customer-owner generator, and the District shall have the right to have a representative present at said test.

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